



August 24, 2000

S. Bobby Ojha, Inspector Underground Storage Tanks Program Office United States Environmental Protection Agency Region IX 75 Hawthorne Street San Francisco, CA 94105

RE: UST Inspection, Dated; July 24, 2000

Dear Mr. Ojha:

This is in reference to the UST Inspection conducted on July 24, 2000 at Fort Apache Timber Company (FATCO).

You requested documentation verifying the type of material that the existing tanks are constructed of. Actual installation records could not be located here at FATCO and the company that installed the tanks does not keep records dated that far back. I did, however, find out that Burl Lambson was employed with that company and directly involved with the tank installation in 1989. Mr. Lambson is now employed with Rocky Mountain Petroleum and is currently servicing/maintaining our tank system.

Mr. Lambson provided me with a statement and back-up literature on the type of tanks that were installed here at FATCO. I am also including a report on the results of our most recent (July 27, 2000) Cathodic Protection/Half Cell Measurements tests.

I hope that this is sufficient enough information to bring FATCO's underground storage tanks into compliance with the Environmental Protection Agency's regulations.

Sincerely,

Jose Yadao, Enviro./Safety Director

Fort Apache Timber Co.

Enclosures (7)

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Samuel Committee Committee

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GASOLINE EQUIPMENT, SALES, SERVICE AND CONSTRUCTION 405 BORTOT • GALLUP, NM 87301

1-800-223-7215 or (505) 722-7259 • Fax: (505) 863-9960



Lic# 54501

...

August 23, 2000

RE: Type of Tanks at your Truck Center

Jose Yadao F.A.T.C.O. PO Box 1090 Whiteriver, AZ 85941

Dear Jose,

My best recollection your tanks are Eaton Metal STI-P3 tanks installed in late 1989. H&S Enterprises installed them and their records are not kept that far back and have been destroyed.

Also, by your CP test that was preformed by Rocky Mountain Petroleum, the protection from those anodes is very much in place and working.

I am also sending some literature on STI-P3 tanks. If I can be of any further help, please call.

Sincerely,

Burl Lambson

Rocky Mountain Petroleum

Sul L Lann

Enclosures (5)

BLL/amc

Form Apr OMB No.205

Environmental Protection Ad

	Washing	ton. DC 20460
,	Notification for Und	erground Storage Tanks
State Agency Name and A	ddress:	STATE USE ONLY,
		ID NUMBER:
		DATE RECEIVED:
T	YPE OF NOTIFICATION	DATE ENTERED INTO COMPUTER:
A, NEW FACILITY	B. AMENDED C. CLOSURE	DATA ENTRY CLERK INITIALS:
Number of tanks at facility	Number of continuation sheets attached	OWNER WAS CONTACTED TO CLARIFY RESPONSES, COMMENTS:
INSTRUCTIO	NS AND GENERAL INFORMATION	
VIII and XI. Complets a nunderground storage tank may photocopy pages 3 through the primary purpose of the underground storage tank or hazardous substances, reasonably available record knowledge or recollection. Federal law requires USTs experience to the grant tank tank tank tank tank tank tank t	ST owners to use this notification form for all I substances that are brought into use after May eund as of May 8, 1986 that have stored regulate since January 1, 1974. The information by Section 9002 of the Resource Conservation a	 Tanks removed from the ground before May 8, 1986; Farm or residential tanks of 1,100 gations or less capacity storing motor noncommercial purposes; Tanks storing heating oil for use on the premises where stored; Septic tanks; Pipeline facilities (including gathering lines) regulated under the Natural Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act 1979, or which is an intrastate pipeline facility regulated under State laws Surface impoundments, pits, ponds, or lagoons; Storm water or waste water collection systems; Flow-through process tanks; Liquid traps or associated gathering lines directly related to oil or gas propagated and gathering operations; Tanks on or above the floor of underground areas, such as basements of
USTs that store regulated State or local agencies of In the case of an UST in	on 9002 of RCRA, as amended, requires owners of substances (unless exempted) to notify designated if the existence of their USTs. "Owner" is defined as: n use on November 8, 1984, or brought into use after the owns an UST used for storage, use, or dispensings; or	What Substances Are Covered? The notification requirements apply to containing petroleum or certain hazardous substances. Petroleum includes gasoline, used oil, diesel fuel, crude oil or any fraction thereof which is liquid standard conditions of temperature and pressure (60 degrees Fahrenheit a pounds per square inch absolute). Hazardous substances are those founds Section 101 (14) of the Comprehensive Environmental Response, Comperand Liability Act of 1980 (CERCLA), with the exception of those substance requiated as hazardous waste under Subtitle C of RCRA.
	in use before November 8, 1984, but no longer in use n who owned the UST immediately before its	
	res, any facility that has made any changes to facility m status, must submit a notification form (only loss to be included).	
	od?An UST system is defined as any one or (1) is used to contain an accumulation of regulated	When To Notify? 1. Owners of USTs in use or that have been taken out of

substances, and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Regulated USTs store petroleum or hazardous substances (see the following "What Substances Are Covered").

2. Owners who bring USTs into use after May 8, 1986, must notify within 30 of bringing the UST into use. 3. If the State requires notification of any amendments to facility, send information to State agency immediately.

Penalties: Any owner who knowingly fails to notify or submits false informa shall be subject to a civil penalty not to exceed \$11,000 for each tank for wt

		notification is not given or for which talse information is given.						
1. OWNERSHIP OF UST(s)	II. LOCATION OF UST(s) If required by State, give the geographic location of USTs by degrees, minutes seconds. Example: Latitude 42" 35" 12" N, Longitude 85" 24" 17" W Latitude Longitude							
Owner Name (Corporation, Individual, Public Agency, or Other Er White Mountain Apache Tribe								
Street Address 210 E. Walnut St. Whiteriver, Arizona 85941 Navajo County	Q If address is the same as If address is different, ent Street Address	in Section I, check the er address below:	mpany (
City State Az.	Zip Code 85941	#1 FATCO Rd. County Navajo						
Phone Number (Include Area Code) [520] 338-4346 Ext.315		City Whiterives	<u> </u>	State Az .	Zip Code 85941			



United States Environmental Protection Agen

Form Appr OMB No.2050

Washington, DC 20460

Notification for Underground Storage Tanks									
III. TYPE OF OWNER		IV. INDIAN COUNTRY							
Federal Government State Government Commercia Local Government Private	USTs are located on land within an India Reservation or on trust lands outside reservation boundaries. USTs are owned by a Native American nation or tribe.	Tribe or Nation where USTs are located: White Mountain Apache TRIBE							
b)	V. TYPE OF FACIL	. ITY							
	Railroad Federal - Non-Military Federal - Military Industrial Contractor VI. CONTACT PERSON IN CHA Job Title: F.A.T.Z.O. EPA Address B.G. Wh.								
	VII. FINANCIAL RESPON	NSIBILITY							
I have met the financial responsibility n	equirements (in accordance with 40 CFR Subpart	H) by using the following mechanisms:							
Self insurance	Guarantee	State Funds							
Commercial Insurance	Surety Bond	Trust Fund							
Risk Retention Group Local Government Financial Test	Letter of Credit Bond Rating Test	Other Method (describe here)							
		ALL SECTIONS of this notification form)							
i certify under penalty of law that I have be	ersonally examined and am familiar with the inform	nation submitted in Sections I through XI of this notification form and sible for obtaining the information, I believe that the submitted information							
Name and official title of owner or owner's authorized representative (Print)	Signature	Date Signed							
1	Paperwork Reduction A	Act Notice							

EPA estimates public reporting burden for this form to average 30 minutes per response including time for reviewing instructions, gathering and maintaining the data needed and cand reviewing the form. Send comments regarding this burden estimate to Director, OP, Regulatory Information Division (2137), U.S. Environmental Protection Agancy, 401 Washington D.C. 20460, marked "Attention Desk Officer for EPA." This form amends the previous notification form as printed in 40 CFR Part 260, Appendix I. Previous editions and the previous and the previous and the previous response in the previous and the notification form may be used while supplies last.



United States

Environmental Protection Agency Washington, DC 20460

Form Apr OMB No.205

Notification for Underground Storage Tanks

IX. DESCRIPTION OF UNDERGROUND	STORAGE TAN	KS (Complete for	all tanks and pip	ing at this locate	on.)
Tank Identification Number	Tank No	Tank No. 44	Tank No. 3	Tank No	Tank No
Currently In Use Temporarily Closed Permanently Closed		do o	٥٥٥		000
2. Date of Installation (month/year)					
3. Estimated Total Capacity(gallons)	IOK	12 K	12K		
4. Material of Construction(check all that apply) Asphalt Coated or Bare Steel Cathodically Protected Steel Coated and Cathodically Protected Steel Composite (Steel Clad with Fiberglass) Fiberglass Reinforced Plastic Lined Interior Excavation Liner Double Walled Polyethylene Tank Jacket Concrete Unknown If Other, please specify here					0000000000
Check box if tank has ever been repaired					
5. PIping Material (check all that apply) Bare Steel Galvanized Steel Fiberglass Reinforced Plastic Copper Cathodically Protected Double Walled Secondary Containment Unknown Other, please specify					
6. Piping Type "Safe" Suction (no valve at tank) (Check all that apply) "U.S." Suction (valve at tank) Pressure Gravity Feed Check box if piping has ever been repaired					00000

Environmental Protection Agency Washington, DC 20460									OMB No.20	150		
Notification for Underground Storage Tanks												
Tank Identification Number		Tank No.		Tank No. 2		Tank No. 3			Tank No.	_		
stored in the case of closed tanks) (Check all that apply) Gasohol Kerosene Heating Oil			Diesel Gasohol Kerosene Heating Oil Used Oil									
Hazardous Substance CERCLA name and/ol CAS numbel]]]]]		
Mixture of Substances Please specify here												
Release Detection (check all that apply) Manual tank gauging Tank tightness testing Inventory Contro Automatic tank gauging Vapor monitoring		PIPE	TANK D D D D D	PIPE	TANK D D D D	PIPE	TANK	PIPE	TANK			
Groundwater monitorin Interstitial monitorin Automatic line leak detector Line tightness testin No release detection required (such as some types o												
suction piping, emergency generator tanks or fiel constructed tanks Other method allowed by implementing agency	, 🗆											

EPA Form 7530-1 (Rev. 9-98)Electronic and paper versions acceptable. Previous editions may be used while supplies last.

9. Spill and Overfill Protection

Please specify other method here

Overfill device installed

Spill device installed

United States Environmental Protection Agency Washington, DC 20460									
Notificati	on for Under	ground Storag	je Tanks						
Tank Identification Number	Tank No.	Tank No. 2	Tank No. 5	Tank No.	Tank No				
X. (CLOSURE OR CI	HANGE IN SERVI	CE						
1. Closure or Change in Service	,								
Estimated date the UST was last used for storing regulated substances (month/day/year)	INUSE	IN USE	INUSE						
. Check box if this is a change in service									
2. Tank Closure									
Estimated date tank closed (month/day/year)			,]		_				
(check all that apply below)									
Tank was removed from ground Tank was closed in ground					H				
Tank filled with inert material									
Describe the inert fill material here					_				
3. Site Assessment				<u> </u>					
Check box if the site assessment was completed									
Check box if evidence of a leak was detected					L				
XI. CERTIFICATION OF INSTALLATION (C	OMPLETE FOR	UST SYSTEMS I	NSTALLED AFTE	R DECEMBER	22. 1988)				
installer Of Tank And Piping Must Check All That A	pply:		.,,	·					
Installer certified by tank and piping manufacturers		P							
Installer certified or licensed by the implementing agency									
Installation inspected by a registered engineer			4						
Installation inspected and approved by implementing agence	y E	1	V						
Manufacturer's installation checklists have been completed									
Another method allowed by State agency If so, please specify here									
	311	BLL	BZZ	-					
Signature of UST Installer Certifying Proper Installation of US	T System								
BURIL LAM BOON	Bul 7	dul- ignature		6-99 Date					
DWNEL	Kocky	Maritaile	<u>Petrolau</u>						
Position	• (Company		_					

United States

Form Approve

器EPA `	•		Protection Agency ton, DC 20460	OMB No.2050-00
	<u> </u>	lotification for Unde	erground Storage Tanks	
State Agency Name and A	MOT APP YPE OF NOTIFICA B. AMENDED		STATE USE ONLY DO HUMBER: DATE RECEIVED: DATE ENTERED INTO COMPUTER: DATA ENTRY CLERK INITIALS:	00375 AD \$3 3
Number of tanks at facility	Number of con	tinuation sheets attached	OWNER WAS CONTACTED TO CLARIFY RESPONSES, C	CIMENTS:
8, 1989, or USTs in the regulated substances a information requested Conservation and Recourse Who Must Notify? Secti USTs that store regulated designated State or local is defined as: In the case of an UST	nplete a notification form torage tanks. If more the stocopy pages 3 through this notification program is a systems (USTs) that stubstances. The informat lable records, or in the all ction. ST owners to use this miscopianum as of May 8, 19 at any time since Janua is required by Section invery Act (RCRA), as a since of the existence agencies of the existence in use on November 8, 19 son who owns an UST use	for each location in 5 tanks are owned at 5 and use them for it to locate and evaluate ore or have stored ion you provide will be osence of such records, indiffication form for all rought into use after May 86 that have stored iny 1, 1974. The 9002 of the Resource imended, requires owners of impted) to notify a of their USTs. "Owner"	 What Tanks Are Excluded From Notification? Tanks removed from the ground before May 8, 1986; Farm or residential tanks of 1,100 gallons or less cap for noncommercial purposes; Tanks storing heating oil for use on the premises who septic tanks; Pipeline facilities (including gathering lines) regulated Pipeline Safety Act of 1968, or the Hazardous Liquid 1979, or which is an intrastate pipeline facility regulate. Surface impoundments, pits, ponds, or isocons; Storm water or waste water collection systems; Flow-through process tanks; Liquid traps or associated gathering lines directly related production and gathering operations; Tanks on or above the floor of underground areas, sutunnels; Tanks with a capacity of 110 gallons or less. What Substances Are Covered? The notification requontaining petroleum or certain hazardous substances gasoline, used oil, diesel fuel, crude oil or any fraction to standard conditions of temperature and pressure (60 did 14.7 pounds per square inch absolute). Hazardous substances regulated as hazardous waste under Subtit Where To Notify? Send completed forms to: 	acity storing motor fuel are stored; under the Natural Gas Pipeline Safety Act of ed under State laws; ated to oil or gas ich as basements or uirements apply to USTs Petroleum includes hereof which is liquid at egress Fahrenheit and estances are those inmental Response, in the exception of those tie C of RCRA.
		R 1084 but no longer in	II C Frydronmental Protection A	CONCV

use on that date, any person who owned the UST immediately before its discontinuation.

Atso, if the State so requires, any facility that has made any changes to facility information or UST system status, must submit a notification form (only amended information needs to be included).

What USTs Are Included? An UST system is defined as any one or combination of tanks that (1) is used to contain an accumulation of regulated substances, and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Regulated USTs store petroleum or hazardous substances (see the following "What Substances Are Covered")

Region 9 (WST-8)

75 Hawthorne Street

San Francisco, CA 94105-3901

When To Notify? 1. Owners of USTs in use or that have been taken out of operation after January 1, 1974, but still in the ground, must notify by May 8, 1986. 2. Owners who bring USTs into use after May 8, 1986, must notify within 30 days of bringing the UST into use. 3. If the State requires notification of any emendments to facility, send information to State agency immediately.

Penalties: Any owner who knowingly fails to notify or submits faise information shall be subject to a civil penalty not to exceed \$11,000 for each tank for which

II. EOCATION OF UST(s) Owner Name (Corporation, Individual, Public Agency, or Other Entity) # 3 24 Fort Apache Timber Coupling Street Address 1326 Fatco Logging Facility Name or Company Site Identifier, as applicable Facility Name as in Section 1, check the box and proceed to section III. If address is different, enter address below: Street Address County Navao City Phone Number (Include Area Code) 520 - 338 - 4931 II. EOCATION OF UST(s) If required by State, give the geographic location of USTs by degrees, minutes, and seconds. Example: Latitude 42° 36° 12° N, Longitude 55° 24′ 17° W Latitude	Capacillos 700 Goraldo J.		notification is not given or for which false inform	nation is given.
Street Address 1326 Fatco Logging Facility Name or Company Site Identifier, as applicable Fort Apache Timber Company Of Eddress is the same as in Section I, check the box and proceed to section III. If address is different, enter address below: Street Address City County Navajo County Navajo County Navajo County Navajo County Navajo City State Zip Code City City State Zip Code	1. OWNERSHIP OF US	ST(s)	II. LOCATION OF	UST(s)
Facility Name or Company Site Identifier, as applicable Tokk Apache Timber Company	Owner Name (Corporation, Individual, Public Agency, or C	Other Entity) # 324	seconds. Example: Latitude 42° 36' 12" N, Longitu	ide 85° 24' 17" W
City City State Zip Code A Z 85941 County NAVA 30 Phone Number (Include Area Code) City State Zip Code	Street Address 1326 Fatco Loggi	. , ,	FORT ADRENE Timber If address is the same as in Section I, check the If address is different, enter address below:	er Company
Phone Number (Include Area Code) City , State Zip Code	Chy U	1 " 1 "	County NAVASO	
	Phone Number (Include Area Code)	'3/	White RIVER	State

\$EPA

United States Environmental Protection Agency

Form Approved OMB No.2050-008

Washington, DC 20460

Notification for Underground Storage Tanks								
III. TYPE OF OWNER		IV. INDIAN COUNTRY	Fig.					
Federal Government State Government X Commercial	USTs are located on land within an Reservation or on trust lands outside reservation boundaries.	101 , 4	are located:					
Local Government Private	USTs are owned by a Native Americ nation or tribe.	atn 🔲						
\$	V. TYPE OF FA	CILITY						
Gas Station	Raliroad	☐ Trucking/Transport	,					
Petroleum Distributor	Federal - Non-Military	☐ Utilities						
Air Taxi (Airtine)	Federal - Military	Residential						
☐ Aircraft Owner	(X), industrial	☐ Farm	•					
Auto Dealership	Contractor	Other (Explain)						
ę.	VI. CONTACT PERSON IN C	HARGE OF TANKS	₹.					
Name: Job	Title: Ad	dress: Phon	e Number (Include Area Code):					
JOSE YACO EN	riconmental Manage L	Whiteriver, AZ 85941 5.	20-338-4931					
	VII, FINANCIAL RÉSI	PONSIBILITY						
I have met the financial responsibility requir	ements (in accordance with 40 CFR Sub	part H) by using the following mechanisms;						
Check All that Apply								
Self insurance	Guarantee	State Funds						
Commercial Insurance	Surety Bond	Trust Fund						
Risk Retention Group	Letter of Credit	Other Method	(describe here)					
Local Government Financial Test	Bond Rating Test	TRIBAL	Funda					
VIII. CERTIFICATION (Read and sign after completing ALL SECTIONS of this notification form)								
I certify under penalty of law that I have person and all attached documents, and that based on submitted information is true, accurate, and co	my inquiry of those individuals immediate							
Name and official title of owner or owner's authorized representative (Print) だらんなわ しかけいらうしゃ	Signature	Swhitt	Date Signed 5/13/99					
GENERAL MANAGER, DESPAIN	ENLYONMENTAL Mgt							
, , ,	Bananundi Badustia	a Ast Matica						

Paperwork Reduction Act Notice

EPA estimates public reporting burden for this form to average 30 minutes per response including time for reviewing instructions, gathering and maintaining the data needed as completing and reviewing the form. Send comments regarding this burden estimate to Director, OP, Regulatory Information Division (2137), U.S. Environmental Protection Agency, 4 M Street, Washington D.C. 20460, marked "Attention Desk Officer for EPA." This form amends the previous notification form as printed in 40 CFR Part 280, Appendix I. Previous edition of this notification form may be used while supplies last.



United States Environmental Protection Agency Washington, DC 20460

Notification for Underground Storage Tanks

Form Approvi

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for all tanks and piping at this location.)								
Tank Identification Number	Tank No. 4	Tank No	Tank No	Tank No	Tank No			
Status of Tank (check only one) Currently in Use Temporarily Closed Permanently Closed		000	000	000				
2. Date of Installation (monity)ear)	UNKNOWN							
3. Estimated Total Capacity (gallons)	10,000 GAL							
4. Material of Construction (check all that apply) Asphalt Coated or Bare Steel Cathodically Protected Steel Coated and Cathodically Protected Steel Composite (Steel Clad with Fiberglass) Fiberglass Reinforced Plastic Lined Interior Excavation Liner Double Walled Polyethylene Tank Jacket Concrets Unknown If Other, please specify here		0000000000						
Charle have March have given haven represented								
Check box if tank has ever been repaired 5. Piping Material (check all that apply) Bare Steel Galvanized Steel Fiberglass Reinforced Plastic Copper Cathodically Protected Double Walled Secondary Containment Unknown Other, please specify								
6. Piping Type "Safe" Suction (no valve at tank) (Check all that apply) "U.S." Suction (valve at tank) Pressure Gravity Feed Check box if piping has ever been repaired			00000		00000			

Notification for Underground Storage Tanks										
Tank identification Number	Tank No.		Tank No.		Tank No.		Tank No.	Tank No		
7. Substance Currentty Stored (or last Gasoline stored in the case of closed tanks) (Check all that apply) Gasohol Kerosene Heating Oil Used Oil]]]]						
Hazardous Substance CERCLA name and/or CAS number		, ·] 			
Mixture of Substances Please specify here]]]
			<u> </u>						ļ	
8. Release Detection (check all that apply)	TANK	PIPE	TANK	PIPE	TANK	PIPE	TANK	PIPE	TANK	PIPE
Manual tank gauging										
Tank tightness testing										
Inventory Control										
Automatic tank gauging										
Vapor monitoring										
Groundwater monitoring										
(nterstitial monitoring										
Automatic line leak detectors		Ö			l				<u> </u>	
Line tightness testing					1				•	
No release detection required (such as some types of suction piping, emergency generator tanks or field constructed tanks)										
Other method allowed by implementing agency (such as SIR)	D									
Please specify other method here	_Ne	<u>₩</u> €								
9. Spill and Overfill Protection	-				 					
Overfill device installed	Г	_	r	٦					Г	3
Spiil device installed										

EPA Form 7530-1 (Rev. 11-98) Electronic and paper versions acceptable. Previous editions may be used while supplies last.

Page 4 of

SEPA Envi		Form Approved OMB No.2050-0069										
Notificati	Notification for Underground Storage Tanks Tank No Tank No.											
Tank Identification Number	_ <u> </u>											
, X. (CLOSURE OR CH	ANGE IN SERVI	CE									
1. Closure or Change in Service												
Estimated date the UST was last used for storing regulated substances (month/day/year)	500t 98				_							
Check box if this is a change in service												
Tank Closure Estimated date tank closed (month/day/year)	7/99											
(check all that apply below) Tank was removed from ground Tank was closed in ground Tank filled with inert material Describe the inert fill material here												
Site Assessment Check box if the site assessment was completed												
Check box if evidence of a leak was detected												
XI. CERTIFICATION OF INSTALLATION (C	OMPLETE FOR	UST SYSTEMS IN	VSTALLED AFTE	R DECEMBE	R 22, 1988)							
Installer Of Tank And Piping Must Check All That App	oly:	,		· · · · · · · · · · · · · · · · · · ·	***************************************							
Installer certified by tank and piping manufacturers												
Installer certified or licensed by the implementing agency												
Installation inspected by a registered engineer												
Installation inspected and approved by implementing agency												
Manufacturer's installation checklists have been completed												
Another method allowed by State agency If so, please specify here												
Signature of UST Installer Certifying Proper Installation of UST System												
Name	Si	gnature		Date								

Company

Position

United States

FORM AppR

EPA			Protection Agency	OMB No.2050-0
	No	tification for Unde	erground Storage Tanks	
State Agency Name and A	ddress: NOT APPL	ICABLE	STATE USE ONLY D NUMBER: IA) MA (0,4/03) DATE RECEIVED: 1-	3 28-00
T	PE OF NOTIFICAT	ION	DATE ENTERED INTO COMPUTER:	
A. NEW FACILITY	B. AMENDED	C. CLOSURE	DATA ENTRY CLERK INITIALS:	mda
Number of tanks at facility		ustion sheets attached	OWNER WAS CONTACTED TO CLARIFY RESPONSES, O	OMMENTS:
INSTRUCTIO	NS AND GENERAL	INFORMATION		
Please type or print in ink. sections Vill and XI. Commontaining underground sithis location, you may phose additional tanks. The primary purpose of the underground storage tank petroleum or hazardous sites based on reasonably available your knowledge or recoiled. Federal law requires US USTs storing regulated 8, 1998, or USTs in the regulated substances a information requested it Conservation and Recoil USTs that stora regulated designated State or local its defined as: in the case of an UST is after that date, any persidispensing of regulated. In the case of an UST is use on that date, any persidiscontinuation.	Also, be sure you have all plete a notification form for torage tanks. If more than tocopy pages 3 through 5 a six notification program is to systems (USTs) that store ubstances. The informationable records, or in the absection. IT owners to use this not substances that are bronground as of May 8, 1988 t any time since January a required by Section 90 overy Act (RCRA), as amenable to the substances (unless exemples of the existence of the existences; or in use before November 8, reson who owned the UST exercisions who owned the UST exercisions who owned the UST existences.	gratures in ink for each location 5 tanks are owned at and use them for a locate and evaluate or have stored a you provide will be ance of such records, iffication form for all uight into use after May that have stored 1, 1974. The 02 of the Resource ended, requires owners of pted) to notify if their USTs. "Owner" 4, or brought into use if for storage, use, or 1984, but no longer in immediately before its	What Tanks Are Excluded From Notification? Tanks removed from the ground before May 8, 1988; Farm or residential tanks of 1,100 gallons or less cape for noncommercial purposes; Tanks storing heating oil for use on the premises whe septic tanks; Pipeline facilities (including gathering lines) regulated Pipeline Safety Act of 1968, or the Hazardous Liquid I 1979, or which is an intrastate pipeline facility regulate. Surface impoundments, pts., ponds, or lagoons; Storm water or waste water collection systems; Flow-through process tanks; Liquid traps or associated gathering lines directly related production and gathering operations; Tanks on or above the floor of underground areas, surtunnels; Tanks with a capacity of 110 gallons or less. What Substances Are Covered? The notification requirements are doll, diesel fuel, crude oil or any fraction the standard conditions of temperature and pressure (60 de 14.7 pounds per square inch absolute). Hazardous substances regulated as hazardous waste under Subtiti Where To Notify? Send completed forms to: U.S. Environmental Protection Al Region 9 (WST-8) 75 Hawthorne Street	under the Natural Gas Pipeline Safety Act of ad under State laws; and to oil or gas the to oil or gas the table sements or direments apply to UST Petroleum includes tereof which is liquid at grees Fahrenheit and stances are those immental Response, the exception of those of CRA.
facility information or UST (only amended information What USTs Are Include combination of tanks that regulated substances, an underground piping) is 10	d? An UST system is defin (1) is used to contain an act d (2) whose volume (includ % or more beneath the groous substances (see the fo	nit a notification form led as any one or connutation of ing connected und. Regulated USTs	San Francisco, CA 94105-3901 When To Notify? 1. Owners of USTs in use or that har operation after January 1, 1974, but still in the ground, n 1986. 2. Owners who bring USTs into use after May 8, 30 days of bringing the UST into use. 3. If the State requirements to facility, send information to State agency Penalties: Any owner who knowingly fails to notify or sushall be subject to a civil penalty not to exceed \$11,000 notification is not given or for which faise information is	nust notify by May 8, 1988, must notify within uires notification of any y immediately. comits false information for each tank for which

,			notification is not given or for which false information is given.		
L OWNERSHIP OF U	ST(s)	-11 #	II. ÉOCATION OF UST(s)		
Owner Name (Corporation, Individual, Public Agency, or	Other Entity)	# required by State, give the geographic location of USTs by degrees, minutes, and		
FORT Apache Timber	Con	DIDY	aeconds. Example: Letitude 42° 36° 12° N, Longitude 85° 24° 17° W Letitude Longitude		
Street Address			Facility Name or Company Site Identifier, as applicable		
1326 FAtco Loggi	res		FORT Apache Timber Company		
County NAVANO			If address is the same as in Section I, check the box and proceed to section III. If address is different, enter address below: Street Address		
City	State	Zip Code	7		
WhiteRiver	AZ	85941	County NAVASO		
Phone Number (Include Area Code)			City State Zip Code		
<u> 520-338-49</u>	3/	·	White RIVER AZ 85941		

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United States **Environmental Protection Agency**

Form Approve OMB No.2050-000

	Washington, DC 2046	50	
	Notification for Undergroun	d Storage Tanks -	
III. TYPE OF OWNER	**	IV. INDIAN COUNTRY	(A)
Faderal Government State Government	USTs are located on land within an ind Reservation or on trust lands outside reservation boundaries.	tan X Tribe of Nation where Apache	USTs are located:
Local Government Private	USTs are owned by a Native American nation or tribe.		
14.5	V. TYPE OF FACI	штү 🤔 🦠	·
Gas Station	Railroad	☐ Trucking/Transp	ort .
Petroleum Distributor	Federal - Non-Military	Utilities	
Air Text (Airline)	Federal - Military	Residential	
Aircraft Owner	(A) tradustrial	Farm	
Auto Dealership	Contractor	Other (Explain)	
	VI. CONTACT PERSON IN CH	ARGE OF TANKS	\$ 1 m 1 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m
Name:	ob Title: Addre	1881: D	Phone Number (Include Area Code)
Jose Yaco	7 1 1/4	O. Box 1090 hiteriver, AZ 85941	520-338-4931
	VII. FINANCIAL RESPO	DNSIBILITY	
I have met the financial responsibility re	quirements (in accordance with 40 CFR Subpa	art H) by using the following mechan	ėsms:
Check All that Apply			
Self insurance	Guarantee	State F	ınds
Commercial Insurance	Surety Bond	Trust F	und
Risk Retention Group	Letter of Cradit	Other N	lethod (describe here)
Local Government Financial Test	Bond Rating Test	TRIBA	1 Funds
VIII. CERTIFICA	TION (Read and sign after completing	ALL SECTIONS of this notif	ication form)
I certify under penalty of law that I have pen and all attached documents, and that based submitted information is true, accurate, and	sonally examined and am familiar with the inford on my inquiry of those individuals immediately tomplete.	mation submitted in Sections I throu responsible for obtaining the Inform	gh XI of this notification form sation, I believe that the
Name and official title of owner or owner's authorized representative (Print), RICKARD LUMBER OF OWNER'S	Signature	light	Date Signed 5/13/99
GENERAL MANAGER, DERA	in Environmental Mat		3,,,,,
7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Paperwork Reduction	Act Notice	

EPA estimates public reporting burden for this form to average 30 minutes per response including time for reviewing instructions, gathering and maintaining the data needed a completing and reviewing the form. Send comments regarding this burden estimate to Director, OP, Regulatory Information Division (2137), U.S. Environmental Protection Agency, 4 M Street, Washington D.C. 20450, marked "Attention Desk Officer for EPA." This form amends the previous notification form as printed in 40 CFR Part 280, Appendix I, Previous edition of the control of the contro of this notification form may be used while supplies last.



United States Environmental Protection Agency Westlington, DC 20480

Form Appr. CMB No.2050-

Notification for Underground Storage Tanks

		ground Otorag			
IX. DESCRIPTION OF UNDERGROUN			1 .		on.)
Tank Identification Number	Tank No. <u>牛</u>	Tank No	Tank No.	Tank No	Tank No
Status of Tank (check only one) Currently in Use Temporarily Closed Permanently Closed		000	000	000	000
2. Date of installation (month/year)	UNKNOWN				
3. Estimated Total Capacity (gallons)	10,000 GaL				
4. Material of Construction (check all that apply) Asphalt Costed or Bare Steel Cathodically Protected Steel Costed and Cathodically Protected Steel Composite (Steel Clad with Fiberglass) Fiberglass Reinforced Plastic Lined Interior Excavation Liner Double Walled Polyethylene Tank Jacket Concrete Unknown	00000000	0000000000	000000000	000000000	0000000000
Check box if tank has ever been repaired					
6. Piping Material (check all that apply) Galvanized Steel Fiberglass Reinforced Plastic Copper Cathodically Protected Double Walled Secondary Containment Unknown Other, please specify	8000000		0000000		
6. Piping Type "Safe" Suction (no valve at tank) (Check all that apply) "U.S." Suction (valve at tank) Pressure Gravity Feed Check box if piping has ever been repaired		عمووو	00000	00000	عوووو

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United States Environmental Protection Agency Washington, DC 20460

Form Approved OMB No 2050-0068

Notification for Underground Storage Tanks Tank No. Tenk No. Tank No. Tank No. Tank No. Tenk Identification Number Gasoline 7. Substance Currently Stored (or last Diesel stored in the case of closed tanks) (Check all that apply) Gasohol Karosene Heating Oil Used Oil If Other, piesse specify here Hazardous Substance CERCLA name and/or CAS number Mixture of Substances Please specify here PIPE PIPE TANK PIPE TANK PIPE TANK TANK PIPE TANK 8. Release Detection (check all that apply) П П Manual tank gauging Tank tightness testing Inventory Control \Box Automatic tank gauging \Box П Vapor monitoring Groundwater monitoring \Box П \Box П Interstitial monitoring П Automatic line leak detectors Line tightness testing \Box No release detection required (such as some types of П suction piping, emergency generator tanks or field constructed tanks) Other method allowed by implementing agency (such as SIR) NONE Please specify other method here 9. Spill and Overfill Protection Overfill device installed Spill device installed

EPA Form 7530-1 (Rev. 11-98) Electronic and paper versions acceptable. Previous editions may be used white supplies tast.

Page 4 of

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United States Environmental Protection Agency

Form Approv OMB No.2050-00

	Washington	DC 20480			
Notificati	on for Underg	ground Storag	ge Tanks		
Tank Identification Number	Tank No.	Tank No.	Tank No.	Tank No.	Tank No
*T. X.	CLOSURE OR C	HANGE IN SERVI	CE 🕟 🎏		
Closure or Change in Service Estimated date the UST was last used for storing regulated substances (month/day/year)	5-pt 98				
Check box if this is a change in service					
Tank Closure Estimated date tank closed (month/day/year)	7/99				
(check all that apply below) Tank was removed from ground Tank was closed in ground Tank filled with inert material					
Describe the inert fill material here					
Site Assessment Check box if the site assessment was completed Check box if evidence of a leak was detected					
XI. CERTIFICATION OF INSTALLATION (USI SYSTEMST	NSTALLED AFTE	RUEGEMBER 2	2, 1968)
Installer Of Tank And Piping Must Check All That Ap Installer certified by tank and piping manufacturers Installer certified or licensed by the implementing agency	piy:				
Installation inspected by a registered engineer Installation inspected and approved by implementing agency					
Manufacturer's installation checidists have been completed					
Another method allowed by State agency if so, please specify here					
Signature of UST Installer Certifying Proper Installation of US	T System				
Name	S	gnature		Date	
Destina	,				

\$EPA		Environmental P	rotection Agency n, DC 20460	Form Approved. OMB No.2050-0068 WMAP-014/		
	Not	tification for Unde	rground Storage Tanks			
State Agency Name and A	ddress:		STATE USE ONLY	,		
		ID NUMBER: WMAPP14/033				
			DATE RECEIVED:	 		
T	YPE OF NOTIFICATI	ON	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	0		
A. NEW FACILITY	B. AMENDED	C. CLOSURE	DATA ENTRY CLERK INITIALS:	·		
Number of tanks at facility	Number of continu	ation sheets attached	OWNER WAS CONTACTED TO CLARIFY RESPONSES.	COMMENTS:		
INSTRUCTIO	NS AND GENERAL I	NFORMATION		· · · · · · · · · · · · · · · · · · ·		
Please type or print in ink. Also, be sure you have signatures in ink for sections VIII and XI. Complete a notification form for each location containing underground storage tanks. If more than 5 tanks are owned at this location, you may photocopy pages 3 through 5 and use them for additional tanks. The primary purpose of this notification program is to locate and evaluate underground storage tank systems (USTs) that store or have stored petroleum or hazardous substances. The information you provide will be based on reasonably available records, or in the absence of such records, your knowledge or recollection. Federal law requires UST owners to use this notification form for all USTs atoring regulated substances that are brought into use after May 8, 1986, or USTs in the ground as of May 8, 1986 that have stored regulated substances at any time since January 1, 1974. The information requested is required by Section 9002 of the Resource Conservation and Recovery Act (RCRA), as amended.			and gathering operations; Tanks on or above the floor of underground areas, such as basements or			
Who Must Notify? Section 9002 of RCRA, as amended, requires owners of USTs that store regulated substances (unless exempted) to notify designated State or local agencies of the existence of their USTs. "Owner" is defined as: in the case of an UST in use on November 8, 1984, or brought into use after that date, any person who owns an UST used for storage, use, or dispensing of regulated substances; or In the case of an UST in use before November 8, 1984, but no longer in use on that date, any person who owned the UST immediately before its discontinuation.		What Substances Are Covered?The notification requirements apply to USTs containing petroleum or certain hazardous substances. Petroleum includes gasoline, used oil, diesel fuel, crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressura (60 degrees Fahrenheit and 14. pounds per square inch absolute). Hazardous substances are those found in Section 101 (14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), with the axception of those substances regulated as hazardous waste under Subtitle C of RCRA. Whare To Notify? Send completed forms to:				
Also, if the State so requires, any facility that has made any changes to facility information or UST system status, must submit a notification form (only amended information needs to be included). What USTs Are included? An UST system is defined as any one or combination of tanks that (1) is used to contain an accumulation of regulated substances, and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Regulated USTs store petroleum or hazardous substances (see the following "What Substances Are Covered").			Whan To Notify? 1. Owners of USTs in use or that he operation after January 1, 1974, but still in the ground, 2. Owners who bring USTs into use after May 8, 1986, of bringing the UST into use. 3. If the State requires no	must notify by May 8, 1986. must notify within 30 days tification of any		
• ,		,	of bringing the UST into use. 3. If the State requires notification of any amendments to facility, send information to State agency immediately. Penattles: Any owner who knowingly fails to notify or submits false information shall be subject to a civil penalty not to exceed \$11,000 for each tank for which notification is not given or for which false information is given.			

I. OWNERSHIP OF UST(s)		II. LOCATION OF UST(s)			
Owner Name (Corporation, Individual, Public Agency, or Other Entity White Mountain Apache Tribe)	If required by State, give the geographic location of USTs by degrees, minutes, and seconds. Example: Latitude 42° 36° 12" N. Longitude e5° 24' 17" W Latitude Longitude Facility Name or Company Site Identifier, as applicable Fort Apache Timber Company (FATCO) Q if address is the same as in Section 1, check the tox and proceed to section III. If address is different, enter address below: Street Address F TOO CE			
Street Address 210 E. Walnut St.					
Whiteriver, Arizona 85941 Navajo					
City State Az.	Zip Code 85941	#1 FATCO Rd . 4 . 4 . County Navajo	(59.17		
Phone Number (Include Area Code) (.520) 338-4346		City Whiteriver	State Zip Code 85941		

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1	PEPA	Environmental Protection Agency Washington, DC 20460 Common Approved. OMB No.2050-0068					
		Not	fication for Under	ground Storag	e Tanks		
	III. TYPE OF OWNER			IV. IND	IAN COUNTRY		
	Federal Government State Government Commerc Local Government Private	Re res ial US	Ts are located on land with servation or on trust lands of the contract of the	outside	Tribe or Nation whe		^ '
			V. TYPE O	F FACILITY	,		
	Gas Station Petroleum Distributor Air Taxi (Airline) Aircraft Owner Auto Dealership		Railroad Federal - Non-Military Federal - Military Industrial Contractor		Trucking/Tran Utilities Residential Farm Other (Explain		
			I. CONTACT PERSON	IN CHARGE OF T			
N	Jose Yadso	Job Title:	.0. EPA	Address: Box 139 WhiteRiv	0 15 k		nber (Include Area Code): -338-473
	I have met the financial responsibility of the hard hard here.	equirements		RESPONSIBILITY	the following mechan	isms:	
	Self Insurance		Guarantee		State F	unds	
	Commercial Insurance		Surety Bond		Trust F	und	
	Risk Retention Group		Letter of Credit		Other M	fethod (desci	ribe here)
ן [Local Government Financial Test		Bond Rating Test				
	VIII. CERTIFIC	TION (Rea	id and sign after com	pleting ALL SECT	IONS of this noti	fication for	m)
a	certify under penalty of law that I have pot ttached documents, and that based on n true, accurate, and complete.	ersonally example exam	mined and am familiar with nose individuals immediatel	the information submit y responsible for obtai	tted in Sections I throu ning the information, I	igh XI of this believe that	notification form and all the submitted information
	tame and official title of owner or owner's uthorized representative (Print)		Signature				Date Signed
a. V	PA estimates public reporting burden for this not reviewing the form. Send comments regularishington D.C. 20480, marked "Attention Dottfication form may be used white aupplies	irding this bure esk Officer for	a 30 minutes per response includen estimate to Director, OP.	Regulatory information I	Division (2137), U.S. Er	ivironmental P	rotection Agency, 401 M Street

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United States

Environmental Protection Agency

Washington, DC 20460

Form Approved. OMB No.2050-0068

Notification for Underground Storage Tanks

IX. DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for all tanks and piping at this location.)					
Tank Identification Number	Tank No	Tank No. 2	Tank No. 2	Tank No	Tank No
1. Status of Tank (check only one) Currently In Use Temporarily Closed Permanently Closed	ا ا ا	២០០	àoo		ممم
2. Date of installation (month/year)					
3. Estimated Total Capacity(gallons)	IOK	12 K	12K		
4. Material of Construction(check all that apply) Asphalt Coated or Bare Steel Cathodically Protected Steel Coated and Cathodically Protected Steel Composite (Steel Clad with Fiberglass) Fiberglass Reinforced Plastic Lined Interior Excavation Liner Double Walled Polyethylene Tank Jacket Concrete Unknown If Other, please specify here				000000000	000000000
Check box if tank has ever been repaired					
5. Piping Material (check all that apply) Galvanized Steel Fiberglass Reinforced Plastic Copper Cathodically Protected Double Walled Secondary Containment Unknown Other, please specify					
6. Piping Type "Safe" Suction (no valve at tank) (Check all that apply) "U.S." Suction (valve at lank) Pressure Gravity Feed Check box if piping has ever been repaired					

⇔EPA Env	rironme W	United States ironmental Protection Agency Washington, DC 20460							Form A OMB No.2	Approved. 050-0068
Notification for Underground Storage Tanks										
Tank Identification Number	Tank No.	_1	Tank No.	2	Tank No.	3	Tank No.		Tank No.	
7. Substance Currently Stored (or last stored in the case of closed tanks) (Check all that apply) Gasohol Kerosene Heating Oil Used Oil]]		
Hazardous Substance CERCLA name and/or CAS number]						
Mixture of Substances Please specify here										
8. Release Detection (check all that apply) Manual tank gauging Tank tightness testing Inventory Control Automatic tank gauging Vapor monitoring Groundwater monitoring Interstitial monitoring Automatic line leak detectors Line tightness testing No release detection required (such as some types of suction piping, emergency generator tanks or field constructed tanks) Other method allowed by implementing agency (such as SIR)		ास्त् । । । । ।								PIPE
Please specify other method here										
Spill and Overfill Protection Overfill device installed Spill device installed		<u>}</u>	<u> </u>	2		2 / 3 /]]

SEPA Envi	Form Approved. OMB No.2050-0068							
Notification for Underground Storage Tanks								
Tank Identification Number	Tank No							
X. CLOSURE OR CHANGE IN SERVICE								
Closure or Change in Service	•		,					
Estimated date the UST was last used for storing regulated substances (month/day/year)	IN USE	INUSE	INUSE					
Check box if this is a change in service								
2. Tank Closure								
Estimated date tank closed (month/day/year)								
(check all that apply below)								
Tank was removed from ground Tank was closed in ground								
Tank filled with inert material								
Describe the inert fill material here				}				
3. Site Assessment								
Check box if the site assessment was completed								
Check box if evidence of a leak was detected								
XI. CERTIFICATION OF INSTALLATION (C	OMPLETE FOR I	JST SYSTEMS IN	ISTALLED AFTE	R DECEMB	SER 22, 1988)			
Installer Of Tank And Piping Must Check All That Ap	ply:	1		·				
Installer certified by tank and piping manufacturers	₽	E E						
Installer certified or licensed by the implementing agency	₽	₽	₽ ·					
Installation inspected by a registered engineer			B					
Installation inspected and approved by implementing agency			E/					
Manufacturer's installation checklists have been completed								
Another method allowed by State agency If so, please specify here								
	311	BLL	BZZ					
Signature of UST Installer Certifying Proper Installation of UST	System	<u> </u>		· · · · · · · · · · · · · · · · · · ·				
Ruel L LAMBSON	Bul 1	Land	6-	6-99	,			
Name BUNEK	Rocky 1	mature Manutank		Date				
Position		ompany		,				

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_	ONS NO. 2010-0008, Appress Eggres 1/21/05 EPA term 7530-1 (Renews 0408
Notification for Underground Storage Tanks	STATE USE ONLY
White Mountain Apache Tris	be ID NUMBER WMA. 014
TYPE OF NOTIFICATION	DATE RECEIVED
A. NEW FACILITY B. AMENDED C. (CLOSURE B. Data Entry Clerk Initials
No. of tanks at facility No. of continuation sheets	
INSTRUCTIONS	Clarify Responses. Comments
Please type or print in ink all items except "signature" in section must be completed for each location containing underground storage more than five (5) tanks are owned at this location, photocopy the for sheets, and staple continuation sheets to the form.	e tanks. If
GENERAL INI	FORMATION
Notification is required by Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1985, or that are brought into use after May 8, 1985. The information requested is required by Section 9002 of the Resource Conservation and Recovery Act, (RCRA), as amended. The primary purpose of this notification program is to locate and evaluate underground tanks that store or have stored peroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or in the absence of such records, your knowledge, belief, or recollection. Who Must Notify? Section 9002 of RCRA, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify designated State or local agences of the existence of their tanks. Owner means— a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and b) in the case of any underground storage tank in use before November 8, 1984, but no longer is use on that date, any person who owned such tank immediately before the discontinuation of its use. c) if the State agency so requires, any facility that has undergone any changes to facility information or tank system status (only amended tank information needs to be included). What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of regulated substances," and (2) whose volume (including connected underground appropriate pring) is 10% or more beneath the ground. Some examples are underground tanks storing: 1. Gasoline, used oil, or diesel hiel, and 2, industrial solvents, pesticides, herbicides or furnigants. What Tenks Are Excluded? Tanks removed from the ground are not subject to notification. Other tanks e	2. septic tanks; 4. pipatine facilities (including gathering lines) regulated under the Natural Gas Pipatine Satery Act of 1958, or the Hazardous Liquid Pipetine Satery Act of 1979, or which is an intrastate pipetine tacility regulated under State taws; 5. surface impoundments, pits, ponds, or lagoons; 6. storm water or waste water collection systems; 7. flow-through process tanks; 8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations; 9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situate upon or above the surface of the floor. What Substances Are Covered? The notification requirements apply to under ground storage tanks that contain regulated substances. This includes any substance defined as hazardous in section 101 (14) of the Comprehensive Environmental Response, Compensation and Liabitiny Act of 1980 (CERCLA), with the exception of those substances regulated as hazardous waste under Subtitle C of RCRA. It also includes pertoleum, e.g., crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenneit and 14.7 pounds per square inch absolute). Where To Notify? Send completed forms to: Where To Notify? Send completed forms to: Where To Notify? Send completed forms to: Penalties: Any owner who knowingly falls to notify or submits false information shall be subject to a civil penalty not to exceed \$10,000 for each tank for which notification is not given or for which talse information is submitted.
I. OWNERSHIP OF TANK(S)	II. LOCATION OF TANK(S)
Owner Name (Corporation, Individual Public Agency, or Other Entity) White Mountain Apache Tribe Street Address	If required by State, give the geographic location of tanks by degrees, minuses, and seconds. Examples Ltd. 42, 36, 12 N Long. 85, 24, 17W Latitude
P.O. Box 700	(If same as Section L mark box here)
Whiteriver, AZ 85941	Facility Name or Company Site Identifier, as applicable
City State ZIP Code	Ft. Anache Timber Co. Street Address (P.O. Box not acceptable)
County	FATCO Rd. P.O. Box 1090
Phone Number (include: Area Code)	Whiteriver, Arizona 85941
<u></u>	. Др свое · Др свое
	County Municipality

Page 1

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(602) 338-4931

							
IIL TYPE OF OWNER	DENDIAN LANDS						
☐ Federal Government ☐ Commercial	Tanks are located on land within an India Reservation or on other trust lands.	n 🖾	Tribe or Nation: WHITE MOUNTAIN				
State Government Private Compared to the co	Tanks are owned by native American nation, tribe, or individual.	Ø	APACHE TRIBE				
	V. TYPE OF FACILITY		<u></u>				
Select the Appropriate Facility Description							
Gas Station	Railroad	Truck	ing/Transport				
Petroleum Distributor	Federal - Non-Military	Utilitie	s				
Air Taxi (Airline)	Federal - Military	Resid	ential				
Aircraft Owner X	Industrial	Farm					
Auto Dealership	Contractor	Other	(Explain)				
			٠.				
VI. CONT	TACT PERSON IN CHARGE OF TANKS						
Name Job Title	Address	Pho	ne Number (Include Area Code				
VI	I. FINANCIAL RESPONSIBILITY						
I have met the fin	ancial responsibility requirements in						
	40 CFR Subpart H]					
Check All that Apply	-						
Self Insurance			ate Funds				
Commercial Insurance	Guarantee L		ust Fund				
Risk Retention Group	Surety Bond Letter of Credit		ther Method Allowed Specify				
Hisk Hereittion Gloub			tiel metion ribard openiy				
!	! _						
	1						
Will CERTIFICAT	TION (Read and sign after completing all se	ctions)					
 		<u>-</u> _					
I certify under penalty of law that I have personally educuments, and that based on my inquiry of those in submitted information is true, accurate, and complete	ndividuals immediately responsible for obta	on subm ining the	itted in this and all attached information, I believe that the				
Name and official title of owner							
or owner's authorized representative (Print)	Signature		Date Signed				
EPA estimates public reporting burden for this form gathering and maintaining the data needed and con Chiel, Information Policy Branch PM-223, U.S. Envi "Attention Desk Officer for EPA." This form amends editions of this notification form may be used while:	npleting and reviewing the form. Send com ironmental Protection Agency, 401 M Street the previous notification form as printed in	ments re t, Washii	garding this burden estimate to gton D.C. 20460, marked				
Î .							

Tank Identification Number	Tank No. 1	Tank No. 2	. Tank 3	Tank No. 4	Tank No. 5
Status of Tank (mark only one) Currently in Use		· x	$\overline{}$	х	X
Temporarily Out of Use					
Permanently Out of Use					
(Ferniarianity Cut of USS)					
Amendment of Information					
2. Date of Installation (mo./year)					
3. Estimated Total Capacity (gallons)	10,000	12,000	12,000	10,000	6,000
4. Material of Construction					
(Mark all that apply)					<u> </u>
Asphalt Coated or Bare Steel Cathodically Protected Steel					
Epoxy Coated Steel		-			
Composite (Steel with Fiberglass)					
Fiberglass Reinforced Plastic					
Lined Interior					
Double Wailed	<u> </u>				
Polyethylene Tank Jacket	-				
Concrete Excavation Liner		-	 		,
Unknown	×	X	X	х	x ,.
Other, Please specify					
- 1					
Has tank been repaired?		* * * * * * * * * * * * * * * * * * *			
5. Piping (Material)					
(Mark all that apply) Bare Steel Galvanized Steel					
Fiberglass Reinforced Plastic					
Copper					
Cathodically Protected					
Double Walled					
Secondary Containment					
Unknown	X	X.	X	Х	X
Other, Please specify					
6. Piping (Type)					
(Mark all that apply) Suction: no valve at tank					
Suction: valve at tank					
Pressure					
Gravity Feed					
Has piping been repaired?					
<u> </u>				1	!

Tank, Identification Number	Tank No. 1	Tank No. 2	Tankais. 3	Tank No4_	Tank No5
7. Substance Currently or Last Stored in Greatest Quantity by Volume Gasoline Diesel Gasohol Kerosene Heating Oil Used Oil Other, Please specify	X X	Tank No. 2	X X	Tank No	Tank No5
Hazardous Substance					
CERCLA name and/or,					
CAS number			·		
Mixture of Substances			L		
Please specify					
t					
		<u> </u>			
X	TANKS OUT OF	USE, OR CHANGE	IN SERVICE		
1. Closing of Tank	1				
A. Estimated date last used (mo./day/year)					
B. Estimate date tank closed (mo./day/year)					
C. Tank was removed from ground					
D. Tank was closed in ground					
E. Tank filled with inert material				<u> </u>	
Describe]	
Desc. ibb					
·					
F. Change in service	 	r	<u></u>	ļ	<u> </u>
2. Site Assessment Completed					
Evidence of a leak detected					

XI. CERTIFICATION OF COMPLU	NCE (COMPLETE	FOR ALL NEW	ND UPGRADED	TANKS AT THIS L	OCATION)
Tank Identification Number	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No5
1. Installation					
A. Installer certified by tank and piping manufacturers					
B. Installer certified or licensed by the implementing agency					
C. Installation inspected by a registered engineer					
D. Installation inspected and approved by implementing agency					
E. Manufacturer's installation checklists have been completed					
F. Another method allowed by State agency. Please specify.					
2. Release Detection (Mark all that apply)	TANK PIPING	TANK PIPING	TANK PIPING	TANK PIPING	TANK PIPING
A. Manual tank gauging	X		X	X	X
B. Tank tightness testing					
C. Inventory controls			<u>ح</u>		$ \times $
D. Automatic tank gauging					
E. Vapor monitoring					
F. Groundwater monitoring					
G. Interstitial monitoring double walled tank/piping					
H. Interstitial monitoring/secondary containment					
Automatic line leak detectors					
J. Line tightness testing					
K. Other method allowed by Implementing Agency. Please specify.					
3. Spill and Overfill Protection		·,			
A. Overfill device installed					
B. Spill device installed					
OATH: I certify the information concerning in	stallation that is pr	ovided in section)	() is true to the bes	st of my belief and	knowledge.
Installer: Name			ionaturo		Deta
			ignature	<u> </u>	Date
Position				Company	

IX. DESCRIPTION OF	ERGROUND STO	DRAGE TANKS (C	omplete seach	ank at this location	J.)
Tank Identification Number	Tank No. 6	Tank No	Tank No	Tank No	Tank No.
1. Status of Tank (mark only one) Currently in Use	Х				
Temporarily Out of Use					
Permanently Out of Use					
Amendment of Information				<u> </u>	
2. Date of Installation (mo_/year)					
3. Estimated Total Capacity (gallons)	6,000		·.		
4. Material of Construction	.,,				
(Mark all that apply)					
Asphalt Coated or Bare Steel					
Cathodically Protected Steel		<u> </u>			
Epoxy Coated Steel				 	
Composite (Steel with Fiberglass)					
Fiberglass Reinforced Plastic					
Lined Interior			 	\ 	
Double Walled] 		
				}	
Polyethylene Tank Jacket		 		 	
Concrete					
Excavation Liner		<u> </u>		<u> </u>	
Unknown	<u> </u>	L	LJ	L]
Other, Please specify				\	
					
] 		
Has tank been repaired?			لنستنسا	<u> </u>	
5. Piping (Material) (Mark all that apply) Bare Steel					
Galvanized Steel					
Fiberglass Reinforced Plastic					
•					
Copper					<u> </u>
Cathodically Protected				<u> </u>	
Double Walled					
Secondary Containment					
Unknown	X				
Other, Please specify					
•					
6. Piping (Type) (Mark all that apply)		- · · · · ·		<u> </u>	
Suction: no valve at tank					
Suction: valve at tank					
Pressure .					
Gravity Feed					
Has piping been repaired?					

Tank Identification Number	Tank No. 6	Tank No	Ten	Tank No	Tank No
7. Substance Currently or Last Stored in Greatest Quantity by Volume Gasoline Diesel Gasohol Kerosene Heating Oil Used Oil Other, Please specify	Hydralic Oil				
Hazardous Substance CERCLA name and/or, CAS number					
Mixture of Substances Please specify					
x	TANKS OUT OF	USE, OR CHANGE	IN SERVICE		
Closing of Tank A. Estimated date last used (mo./day/year)				· · · · · · · · · · · · · · · · · · ·	
B. Estimate date tank closed (mo./day/year)					
C. Tank was removed from ground D. Tank was closed in ground					
E. Tank filled with inert material Describe					
F. Change in service					
2. Site Assessment Completed					
Evidence of a leak detected					

XL CERTIFICATION OF COMP	NCE (COMPLETE	FOR ALL NEW A	ND UPO DED	TANKS AT THIS L	OCATION)
Tank Identification Number	Tank No. 6	Tank No	Tank No	Tank No	Tank No
1. Installation					
A. Installer certified by tank and piping manufacturers					
B. Installer certified or licensed by the implementing agency					
C. Installation inspected by a registered engineer					
Installation inspected and approved by implementing agency					
E. Manufacturer's installation checklists have been completed					
F. Another method allowed by State agency. Please specify.					
2. Release Detection (Mark all that apply)	TANK PIPING	TANK PIPING	TANK PIPING	TANK PIPING	TANK PIPING
A. Manual tank gauging					
B. Tank tightness testing					
C. inventory controls	$ \mathbf{X} $				
D. Automatic tank gauging					
E. Vapor monitoring					
F. Groundwater monitoring					
G. Interstitial monitoring double walled tank/piping					
H. Interstitial monitoring/secondary containment					
L. Automatic line leak detectors					
J. Line tightness testing					
K. Other method allowed by Implementing Agency. Please specify.			<u> </u>	<u> </u>	<u> </u>
3. Spill and Overfill Protection					
·		\ <u></u>		<u> </u>	ļ
A. Overfill device installed					
B. Spill device installed					
OATH: I certify the information concerning in	stallation that is pr	ovided in section)	Ki is true to the be:	st of my belief and	knowledge.
Name			Signature		Date
Position				Company	
Ī					

Notification for Undergr~und Storage Tanks

OMB NO. 2050-0058 APPROVAL EXPIRES 9-30-91

EPA estimates public reporting burden for this form to average 30 minutes per response, including time for reviewing instructions, gathering and maintaining the data needed, and completing and reviewing the form. Send comments regarding this burden estimate to Chief, Information Policy Branch, PM-223, U.S. Environmental Protection Agency, ¹³ M St., S.W., Washington, D.C. 20460; and to the Office of Information and Regulatory Affairs, Office of Manageland Budget, Washington, D.C. 20503, marked "Attention: Desk Officer for FPA."

Date Bectived WMA 014

GENERAL INFORMATION - 6

Notification is required by Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by Section 9002 of the Resource Conservation and Recovery Act. (RCRA), as amended.

The primary purpose of this notification program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection.

Who Must Notify? Section 9002 of RCRA, as innended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify designated State or local agencies of the existence of their tanks. Owner means

(a) in the case of an underground storage rank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use.

What Tanks Are Included? Underground storage tank is defined as any one or combination of tanks that (1) is used to comain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground ranks storing: I, gasoline, used oil, or diesel buel, and 2, industrial solvents, pesticides, herbicides or fungants.

What Tanks Are Excluded? Tanks removed from the ground are not subject to notification. Other tanks excluded from notification are:

- farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes;
- tanks used for storing heating oil for consumptive use on the premises where stored;
 septic tanks;

- pipeline facilities fineluding gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;
- 5, surface impoundments, pits, ponds, or lagoons;
- 6. storm water or wasie water collection systems:
- 7. flow-through process tanks;
- 8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
- storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

What Substances Are Covered? The notification requirements apply to underground storage tartks that contain (egulated substances). This includes any substance defined as hazardous in section 101 (14) of the Comprehensive Environmental Response, Compensationand Lability Act of 1980 (CTRCLA), with the exception of those substances (egulated as hazardous waste under Subtitle C of RCRA). It also includes petroleum, e.g., crinde oil or any fraction therept which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenbeit and 14.7 pounds per square inch absolute).

Where To Notify? Completed notification forms should be sent to the address given at the top of this page.

When To Notify? 1. Owners of underground storage tanks in use or that have been taken our of operation after January 1, 1974, but soil in the ground, must northly by Moy 8, 1986, 2. Owners who bring underground storage ranks into use after May 8, 1986, must northly within 30 days of bringing the tanks into use.

Penalties: Any owner who knowingly fails to notify or submits false information shall be subject to a civil penalty not to exceed \$10,000 for each tank for which notification is not given or for which false information is submitted.

I. OWNERSHIP OF TANK(S)		I. LOC	ATION OF TANK(S)
Owner Name (Corporation, Individual, Public Agency, or Othe White Mountain Apache Tr. Ireel Address P. O. BOX 700 County Navajo City State		(If same as Se Facility Name or Company S	ction 1, mark box here)
ti i kan an a		AT TANK LOCATION	Control of the second second
Name (If same as Section I, mark box here]) Milfred-Cosenn	Job Fitle	Manager	Area Code Phone Numbe (602) 338-4931
THE COLORES	IN TYPE OF N		

PA Form 7530-1 (Revised 9-88)

submitted information is true, accurate, and complete.

Page

Signature

CONTINUE ON REVERSE SIDE

Date Signed

Owner Name (from Section I) White Mtn. Apaches Location (from Section II) Fatco White River Page No. 2 of 3 Pages

VI. DESCRIPTION OF UNDERGROU	ND STORAGE TAN	KS (Complete for a	each tank at this fo	cation.)	
Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3)	Tank No.1 uL#043340	Tank No. 2 UL#643337	Tank No.∃ <i>⊔∟⊭oЧ32Ч3</i>	Tank No.	Tank No.
1. Status of Tank Currently in Use (Mark all that apply (2)) Temporarily Out of Use Permanently Out of Use Brought into Use after 5/8/86		8000			
2. Estimated Age (Years)		NEW-1988	NEW-1988		
3. Estimated Total Capacity (Gallons)	12,000	12,000	10,000	10,000	6,000 -
4. Material of Construction Steel (Mark one 図) Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify					
5. Internal Protection Cathodic Protection (Mark all that apply 図) Cathodic Protection Interior Lining (e.g., epoxy resins) None Unknown Other, Please Specify					
6. External Protection (Mark all that apply 20) Fiberglass Reinforced Plastic Coated None Unknown	8000				
Other, Please Specify					
7. Piping (Mark all that apply 20) Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify					
8. Substance Currently or Last Stored a. Empty	<u> </u>				
In Greatest Quantity by Volume (Mark all that apply ☑) Diesel Kerosene Gasoline (including alcohol blends) Used Oil Other, Please Specify c. Hazardous Substance] [] [] []
Please Indicate Name of Principal CERCLA Substance					
Chemical Abstract Service (CAS) No. Mark box 3 if tank stores a mixture of substances d. Unknown					
9. Additional Information (for tanks permanently taken out of service))
 a. Estimated date last used (mo/yr) b. Estimated quantity of substance remaining (gal.) c. Mark box 2 if tank was filled with inert material 					
(e.g., sand, concrete)] ———			<u> </u>	لــــا

Owner Name (from Section I) Apoche's Location (from Section II) FATCO Page No. 3 of 3 Pages					
		VII. CERTIFICATION OF COMPLIANCE (COMPLETE FOR ALL NEW TANKS AT THIS LOCATION)			
10.	Instal	lation (mark all that apply):			
	X.	The installer has been certified by the tank and piping manufacturers.			
		The installer has been certified or licensed by the implementing agency.			
		The installation has been inspected and certified by a registered professional engineer.			
		The installation has been inspected and approved by the implementing agency.			
	K	All work listed on the manufacturer's installation checklists has been completed.			
		Another method was used as allowed by the implementing agency. Please specify:			
11	Polos	ase Detection (mark all that apply):			
11.	ГЛ				
		Manual tank gauging.			
	12.21	Tank tightness testing with inventory controls.			
		Automatic tank gauging.			
		Vapor monitoring.			
		Ground-water monitoring.			
		Interstitial monitoring within a secondary barrier.			
		Interstitial monitoring within secondary containment.			
	X	Automatic line leak detectors.			
		Line tightness testing.			
		Another method allowed by the implementing agency. Please specify:			
12	Corto	sion Protection (if applicable)			
		As specified for coated steel tanks with cathodic protection.			
		As specified for coated steel piping with cathodic protection.			
	Ц,	Another method allowed by the implementing agency. Please specify:			

L	Another method allowed by the implementing agency. Please specify:					
). I l	ave financial responsibility in accordance with Subpart I. Please specify:					
М	ethod:					
in	surer:					
Po	olicy Number:					
. O	ATH: I certify that the information concerning installation provided in Item 10 is true to the best of my belief and knowledge.					
ln:	staller: Brun Sorz 5-10-89					
	Name Date FARMINGTON SHOP MGR					
	Position HVC FNT					

Company

OMB NO. 2050-0068 APPROVAL EXPIRES 9-30-91 EPA estimates public reporting burden for this form ge 30 minutes per response, including (ime for reviewing STATE USE ONLY nd completing and reviewing the form. Send comments instructions, gathering and maintaining the data need Number garding this burden estimate to Chief. Information Policy Branch, PM-223, U.S. Environmental Protection Agency, M St., S.W., Washington, D.C. 20460: and to the Office of Information and Regulatory Affairs, Office of Manage-Date Beceived and Budget, Washington, D.C. 20503, marked "Attention: Desk Officer for EPA." **GENERAL INFORMATION** 4. pipeline facilities (including gathering lines) regulated under Pipeline Safety Act of 1968, or the Hazardous I squal Pipeline Safe which is an intrastate pipeline facility regulated under start flux; 5. surface impoundments, pits, ponds, or lagoons: Notification is required by Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by Section 9002 of the Resource Conservation and Recovery Act, (RCRA), as amended. 6. storm water or waste water collection systems; 7. flow-through process tanks: The primary purpose of this notification program is to locate and evaluate under-8. liquid traps or associated gathering lines directly related to oil or gas production and ground tanks that store or have stored petroleum or hazardous substances. It is gathering operations;
9. storage tanks situated in an underground area (such as a basement, cellar, expected that the information you provide will be based on reasonably available records, or, in the obsence of such records, your knowledge, belief, or recollection. mineworking, drift, shalt, or turnel) if the storage tank is situated upon or above the Who Must Notify? Section 9002 of RURA, as amended, requires that, unless surface of the floor. exempted, owners of underground tanks that store regulated substances must notify designated State or local agencies of the existence of their tanks. Owner means
(a) in the case of an underground storage tank in use on November 8, 1984, or What Substances Are Covered? The notification requirements apply to underground storage tanks that contain regulated substances. This includes any substance brought into use after that date, any person who owns an underground storage tank defined as hazardous in section 101 (14) of the Comprehensive Environmental used for the storage, use, or dispensing of regulated substances, and Response, Compensation and Liability Act of 1980 (£4 R£4 A), with the exception of (b) in the case of any underground storage tank in use before November 8, 1984, those substances regulated as hazardous waste under Subtitle C at RCRA II also includes petroleum, e.g., crude oil or any fraction therep! which is liquid at standard but no longer in use on that date, any person who owned such tank immediately before conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per the discontinuation of its use. square inch absolute), What Tanks Are included? Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accomulation of "regulated sub-Where To Notify? Completed notification forms should be sent to the address stances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: I, gasoline, given at the top of this page. When To Notify? C.Owners of underground storage tanks in use or that have been used oil, or diesel fuel, and 2, industrial solvents, pesticides, herbicides or fumigants. taken out of operation after January 1, 1974, but still in the ground, must nortly by May 8, 1986, 2. Owners who bring underground storage tanks into use after May 8, What Tanks Are Excluded? Tanks removed from the ground are not subject to notification. Other tanks excluded from notification are: 1986, must notify within 30 days of bringing the tanks into use. 1. farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes: Penalties: Any uwner who knowingly fails to notify or submits false information 2. ranks used for storing heating oil for consumptive use on the premises where stored; shall be subject to a civil penalty not to exceed \$10,000 for each (ank for which 3. septie tanks: notification is not given or for which false information is submitted. INSTRUCTIONS Please type or print in ink all items except "signature" in Section V. This form must be completed for each Indicate number of location containing orderground storage tanks. If more than 5 tanks are owned at this location, photocopy the continuation sheets werse side, and staple continuation sheets to this form, antached I. OWNERSHIP OF TANK(S) II. LOCATION OF TANK(S) Owner Name (Corporation, Individual, Public Agency, or Other Entity) (If same as Section 1, mark box here) Facility Name or Company Site Identifier, as applicable Street Address Fort Apache Timber Company County Street Address or State Road, as applicable City ZIP Code County Navaio Phone Number City (nearest) State ZIP Code 3*38-434*6 95941 Type of Owner (Mark all that apply X) Private or Indicate Mark box here if tank(s) ∠ Current State or Local Gov't Corporate number of are located on land within Federal Gov't X Ownership tanks at this Former an Indian reservation or (GSA facility I.D. no. uncertain location on other Indian trust lands Apache Tribe III. CONTACT PERSON AT TANK LOCATION Phone Number Milfred Cosenn General Manager IN TYPE OF NOTIFICATION Losten Buch Mark box here only if this is an amended or subsequent notification for this location V. CERTIFICATION (Read and sign after completing Section VI.) certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached bcuments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. Name and official title of owner or owner's authorized representative Signature utu of Busines (Status CONTINUE ON REVERSE SIDE

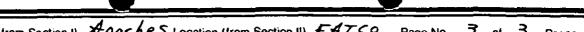
PA Form 753U-1 (Revised 9-88)

MAY 1 5 1989

W-7

Owner Name (from Section I) White Mtn. Apaches Location (from Section II) Fatco/white River Page No. 2 of 3 Pages

VI. DESCRIPTION OF UNDERGROU	·	KS (Complete for e	sach tank al this lo	zellon.)	
Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3)	Tank No.1 <u>UL#043340</u>	Tank No. 2 UL#043337	Tank No.3 <i>UL ≭043243</i>	Tank No.	Tank No.
1. Status of Tank Currently in Use (Mark all that apply 函) Temporarily Out of Use Permanently Out of Use Brought into Use after 5/8/86		8000	8000		
2. Estimaled Age (Years)		NEW-1988	NEW-1988		
3. Estimated Total Capacity (Gallons)	12,000	12,000	10,000	10,000	6,000 -
4. Material of Construction Steel (Mark one 図) Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify		8000			
5. Internal Protection (Mark all that apply ☑) Cathodic Protection (Interior Lining (e.g., epoxy resins) None Unknown Other, Please Specify					
					
6. External Protection Cathodic Protection (Mark all that apply 図) Painted (e.g., asphaltic) Fiberglass Reinforced Plastic Coated None Unknown Other, Please Specify					
	\ 				
7. Piping (Mark all that apply ☑) Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify					
8, Substance Currently or Last Stored a Empty					
A. Empty in Greatest Quantity by Volume (Mark all that apply III) Casoline (including alcohol blends) Used Oil Other, Please Specify c. Hazardous Substance] 8000			
Please Indicate Name of Principal CERCLA Substance					
OR Chemical Abstract Service (CAS) No. Mark box 2 if tank stores a mixture of substances d. Unknown					
9. Additional information (for tanks permanently					<i>,</i>
b. Estimated date last used (mo/yr) b. Estimated quantity of substance remaining (gal.) c. Mark box 2 if tank was filled with inert material (e.g., sand, concrete)					



Owner Name (from Section I) Apaches Location (from Section II) FATCO Page No. 3 of 3 Pages

VII. CERTIFICATION OF COMPLIANCE (COMPLETE FOR ALL NEW TANKS AT THIS LOCATION)

10.	Installation (mark all that apply):
	The installer has been certified by the tank and piping manufacturers.
	The installer has been certified or licensed by the implementing agency.
	The installation has been inspected and certified by a registered professional engineer.
	The installation has been inspected and approved by the implementing agency.
	All work listed on the manufacturer's installation checklists has been completed.
	Another method was used as allowed by the implementing agency. Please specify:
11.	Release Detection (mark all that apply):
	Manual tank gauging.
	Tank tightness testing with inventory controls.
	Automatic tank gauging.
	Vapor monitoring.
	Ground-water monitoring.
	Interstitial monitoring within a secondary barrier.
ì	Interstitial monitoring within secondary containment.
,	Automatic line leak detectors.
	Line tightness testing.
	Another method allowed by the implementing agency. Please specify:
	Another method allowed by the implementing agency. Flease specify.
12.	Corrosion Protection (if applicable)
	As specified for coated steel tanks with cathodic protection.
	As specified for coated steel piping with cathodic protection.
	Another method allowed by the implementing agency. Please specify:
13.	f have financial responsibility in accordance with Subpart I. Please specify:
	Method:
	fnsurer:
	Policy Number:
14.	OATH: I certify that the information concerning installation provided in Item 10 is true to the best of my belief and knowledge.
	- 12.00
)	Name Date FARMING THE SHOP MER
-	Installer: Name FARMINGTON Position HYS FIT Company
	HYS ENT.
	Company

PA Form 7530-1 (9-88)

<< WHITE MOUNTAIN APACHE TRIBE - SITE # 14 >>

City/St: WHITERIVER

Name: FORT APACHE TIMBER COMPANY WHITE MOUNTAIN APACHE TRIBE Contact: MILFRED COSENN
Add 1: P.O. BOX 700

Add 2:

County: NAVAJO NAVAJO Zip/Tel: 85941 (602)338-4931 85941 (602)338-4346

ΑZ

WHITERIVER

ΑZ

Resp. Party EPA A/P Sub / Qty Released: Notification Form: 05/10/89 05/10/89 Y Removal Notificat.: / Last Visit: / UST Removal: Visit Type(U/L/B): Confirmed Release: Site Assessment: Violation(U/L/B): Remediation WP Rec.: Enforcement: / / Remediation Init.: Remedediation Comp.: EPA PM: Site Closure: Status Override:

Calc Status: U Class: 6 Tanks: 3 GroundW Cont.: ? Soil Cont.: ?

WHITE MOUNTAIN APACHE TRIBE - SITE # 14
Classification: 6

Summation: 0

_ -

-- S O I L --

Soil contamination (Y/N):
Volume of soil contaminated:
TPH level in situ soil:
TPH level in stockpiled soil:

-- G R O U N D W A T E R --

Groundwater contamination (Y/N):
Free product on groundwater:
Contamination near domestic well:
Contamination near municipal well:
Benzene concentration:

-- H E A L T H --

Health / environmental risk (Y/N):

WHITE MOUNTAIN APACHE TRIBE - SITE # 14 - TANK # 1

Confirmed Release (Y/N): N Installation Date: 05/10/89

Tank Capacity: 12000 Out of Service Date:

Removal Date:

Material of Construction: STEEL, SINGLE WALL

Tank Contents: PETROLEUM

Corrosion Protection: CATHODIC PROTECTION

Piping: CATHODIC PROTECTION Ownership: INDIAN TRUST LANDS

Compliance: ATGS

Overfill Protection (Y/N): N

Upgrade (Y/N):

Financial Responsibility (Y/N):

Comments:

WHITE MOUNTAIN APACHE TRIBE - SITE # 14 - TANK # 2

Confirmed Release (Y/N): N Installation Date: 05/10/89

Tank Capacity: 12000 Out of Service Date:

Removal Date:

Material of Construction: STEEL, SINGLE WALL

Tank Contents: PETROLEUM

Corrosion Protection: CATHODIC PROTECTION

Piping: CATHODIC PROTECTION Ownership: INDIAN TRUST LANDS

Compliance: ATGS

Overfill Protection (Y/N): N

Upgrade (Y/N):

Financial Responsibility (Y/N):

Comments:

WHITE MOUNTAIN APACHE TRIBE - SITE # 14 - TANK # 3

Confirmed Release (Y/N): N Installation Date: 05/10/89

Out of Service Date: Tank Capacity: 10000

Removal Date:

Material of Construction: STEEL, SINGLE WALL

Tank Contents: PETROLEUM

Corrosion Protection: CATHODIC PROTECTION

Piping: CATHODIC PROTECTION Ownership: INDIAN TRUST LANDS

Compliance: ATGS

Overfill Protection (Y/N): N

Upgrade (Y/N):

Financial Responsibility (Y/N):

Comments: